

#### DISCOVERY ENERGY, INC.

1323 E. 71st St. Suite 101 Tulsa, OK 74136 (918) 496-0009 Bebfgin GWS

September 3, 1991

Mr. Myron O. Knudson Environmental Protection Agency Region 6W-SE 1445 Ross Avenue, Suite 1200 Dallas, Texas 75202-2733

Re: Inventory No. OS4392
Well No. 1-A (Bengt Lse)
NE/4 Sec. 24, T24N - R7E
Osage Co., Oklahoma

Dear Sir:

With reference to your letter of June 11, 1991 concerning this well, Discovery Energy has replaced the tubing and packer, conducted a nitrogen pressure test to verify mechanical integrity of same and has installed a continuous monitoring device to monitor the annular fluid level in the well. The device is set to monitor any rise in fluid level above 480 ft, being 100 ft. below the base of the USDW's in this well. This monitoring device was installed, and will be maintained by Osage County Well Service, Inc.

Attached is a copy of the Installation Report on the monitoring device for your records.

Sincerely,

David Holley

Discovery Energy Inc.

cc: Osage UIC Office BIA, Minerals Branch HONARD SECEIVED AS 18 SECEIVED SEN 11 932 18 SECEIVED

WATER MANAGEMENT DIVISIO



# OSAGE COUNTY WELL SERVICE, INC. OSAGE "SENTRY" PROJECT

"Pulling for the Industry

Box 711 Phone 918/352-9646 Old 918/352-2516 DRUMRIGHT, OKLAHOMA 74030

### FLUID LEVEL MONITORING DEVICE Quarterly Inspection and Report

#### Cumulative

DISCOVERY ENERGY

UNIT # OSB-00003

DATE INSTALLED AUGUST 27, 1991

WELL #

TULSA, OKLAHOMA 74136

REGULATOR TRIP PRESS. 2.9#

LENGTH OF S.S. TUBING 563'

ANNULUS FLUID LEVEL 570'

#### CERTIFIC,ATION

I certify that I have checked the Operating Integrity of the above Fluid Level Monitoring Device on this  $\underline{27th}$  day of  $\underline{August}$  (month)  $\underline{1991}$  (year), and found this device to operate properly.

Field Representative

MAIL RECEIVED

AUG 29 1991



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# FLUID LEVEL MONITORING DEVICE Quarterly Inspection and Report

INSTALLATION REPORT

#### Cumulative

UNIT DATA

	DISCOVERY ENERGY	DATE INSTALLED WELL #		563'	
	1323 E. 71ST -SUITE 101				
	TULSA, OKLAHOMA 74136				
		lst Qtr	2nd Qtr	3rd Qtr	4th Qtr
1.	Determine Fluid Level in Casing Annulus	***************************************		AUG. 27, 1991 570	Market Street Street
2.	Check and Record Air Pressure in Cylinder	***************************************		94#	and the second s
3.	Trip Micro Valve to Operate Flag	****		YES	
4,	Release all air, Replace Flag in unit, Replace required air in cylinder	•		9 <b>4</b> TH	
5.	Manual Operate Casing Motor Valve	•		NONE	
	INITIAL OF FIELD REP.		·	B.J.H.	***************************************
	DATE OF INSPECTION			8-27-91	

MAIL RECEIVED

AUG 29 1991